

## STEAM

Steam is the gaseous phase of water. It is considered as an excellent working agent as it can carry large quantity of heat. It is produced from water, which is cheap and readily available. There are three types of steams :

### a. Dry and Saturated Steam

The steam, which is available at saturation temperature and contains no moisture, is known as dry and saturated steam.

### b. Wet Steam

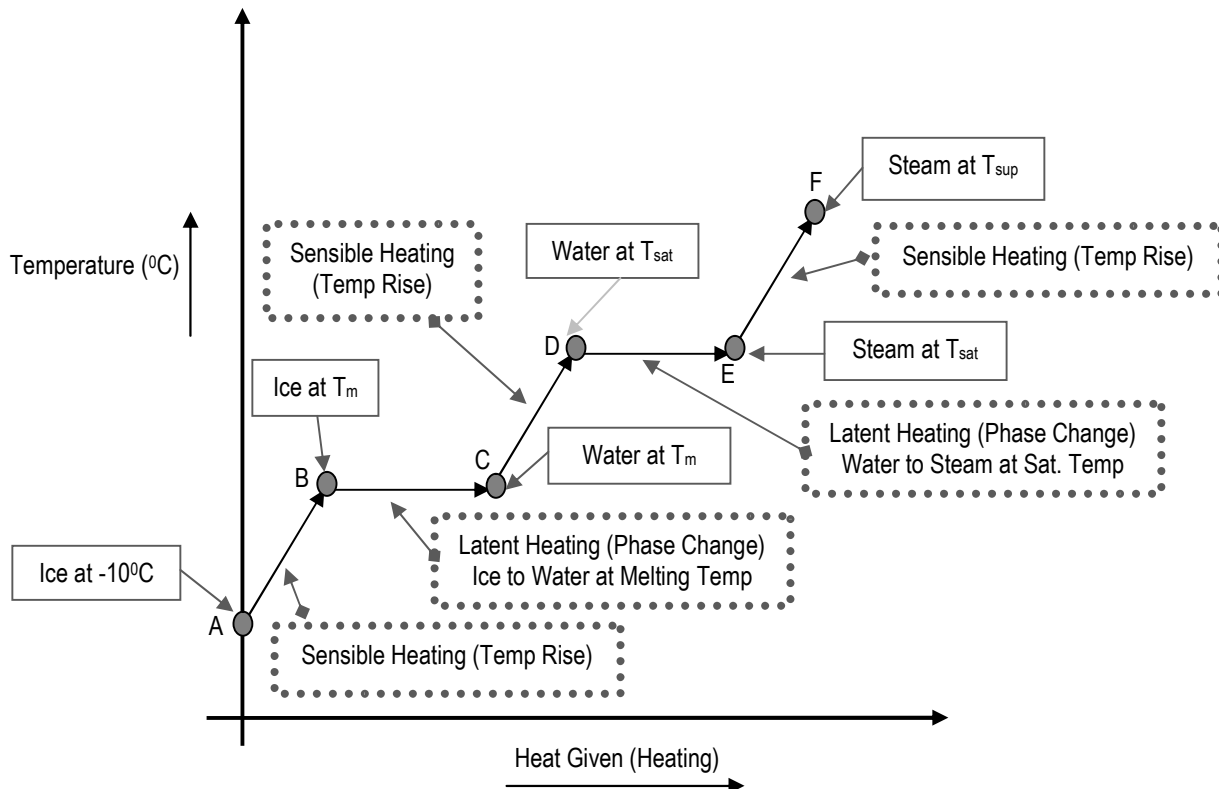
The steam, which is available at saturation temperature and contains moisture, is known as wet steam. It is characterized by dryness fraction ( $x$ ) and value of  $x$  varies from 0 to 1. For '0' means, there is water at saturation temperature and phase change (from water to steam) is to be started. While,  $x=1$  indicates that entire water is converted into steam at saturation temperature and this steam is known as Dry and Saturated Steam. Thus, steam of  $x>0$  but  $x<1$  is known as Wet Steam that contains steam and moisture (water).

### c. Super-heated Steam

The steam, which is available at a temperature which is more than saturation temperature, is known as super heated steam.

## GENERATION OF STEAM

Let, one kg of ice is available at  $-10^{\circ}\text{C}$ . Heat is given. In case of sensible heating, temperature gets increased, while, in case of latent heating phase change occurred. Consider the pressure as atmospheric pressure and saturation temperature of water at atmospheric pressure is  $100^{\circ}\text{C}$ . The processes involved in generation of steam are as follows :



### Description of Figure

Points	Processes
Point – A : Ice of $-10^{\circ}\text{C}$	Process A $\rightarrow$ B : Sensible Heating (Temperature rise, from current temperature to Melting Point of Ice)
Point – B : Ice at $T_m$ (Melting Point)	Process B $\rightarrow$ C : Latent Heating (Phase change from Ice to Water at $T_m$ (at Melting Point temperature; No change in Temp)
Point – C : Water at $T_m$	Process C $\rightarrow$ D : Sensible Heating (Temperature rise, from current temperature of water i.e. melting point to Saturation Temp of Water)
Point – D : Water at $T_{\text{saturation}}$ ( $T_{\text{sat}}$ )	Process D $\rightarrow$ E : Latent Heating (Phase change from Water to Steam at $T_{\text{sat}}$ (at Saturation temperature; No change in Temp)
Point – E : Steam at $T_{\text{saturation}}$ ( $T_{\text{sat}}$ )	Process E $\rightarrow$ F : Sensible Heating (Temperature rise, from current temperature of dry & Sat. Steam ( $T_{\text{sat}}$ ) to $T_{\text{sup}}$ (Superheated Temp)
Point – F : Steam at $T_{\text{super}}$ ( $T_{\text{sup}}$ )	

Note that Phase change occurs at constant temperature and heat given is known as Latent Heat, while, Temperature get increased by sensible heating. Heat is absorbed till saturation temperature during current phase and on subsequent heating, phase change occurs (i.e. latent heating).

The Steam available at various locations is as follows :

**At Point – D :** Saturated Liquid (Water) is available at Saturation Temperature ( $T_{\text{sat}}$ ). At this point, value of  $x$  is 0.

**At Point – E :** Saturated Steam (Dry and Saturated) is available at Saturation Temperature ( $T_{\text{sat}}$ ). It means, entire water is converted into steam. At this point, value of  $x$  is 1.

**Between Point – D and Point – E :** The mixture of Water and Steam is available, which is known as Wet Steam and value of  $x$  varies from 0 to 1 ( $x > 0$  but  $< 1$ ). The temperature is  $T_{\text{sat}}$ .

**Beyond Point – E :** Further addition of heat increases the temperature of dry and saturated steam and thus, is known as Superheated steam. It is characterized by Degree of Superheat where,

$$\text{Degree of Superheat} = T_{\text{Super-heated}} - T_{\text{Saturation}}$$

### Specific Enthalpy for various types of Steam :

Type of Steam	Specific Enthalpy	Remarks
Dry & Sat. Steam	$h = h_g = h_f + h_{fg}$	In Steam Table, values are given with reference to the Water at $0^{\circ}\text{C}$ .  In these table, suffix 'f' stand for fluid (i.e. water) and 'g' stands for gas (i.e. Steam)
Wet Steam	$h_{\text{wet}} = h_f + x.h_{fg}$	
Superheated Steam	$h_{\text{sup}} = h_g + C_{ps} (T_{\text{sup}} - T_{\text{sat}})$	

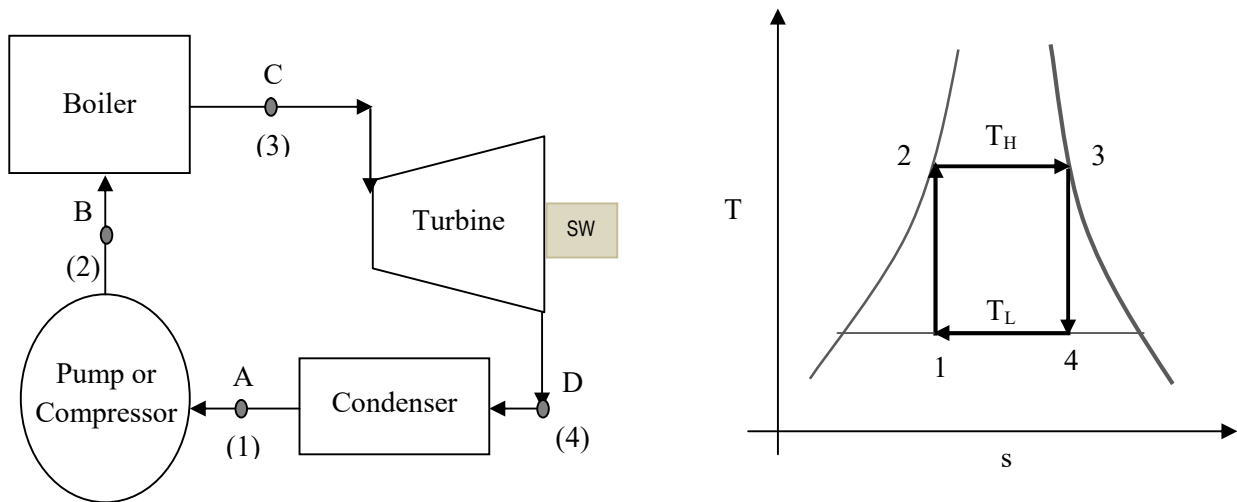
**Specific Enthalpy, Sp. Volume, Sp. Entropy, Work-done and Sp. Internal Energy of various Steams**

Property	Dry & Sat. Steam	Wet Steam	Superheated Steam
Sp. Enthalpy (h; kJ/kg)	$h_{dry} = h_g = h_f + h_{fg}$	$h_{wet} = h_f + x \cdot h_{fg}$	$h_{sup} = h_g + C_{ps} (T_{sup} - T_{sat})$
Sp. Volume (v; m <sup>3</sup> /kg)	$v_{dry} = v_g$	$v_{wet} = x \cdot v_g$	$v_{super} = v_g \cdot (T_{super} / T_{sat})$
Sp. Entropy (s ; kJ/kg K)	$s_{dry} = s_f + s_{fg} = s_g$	$s_{wet} = s_f + x \cdot s_{fg}$	$s_{super} = s_g + C_{ps} \cdot \ln (T_{super} / T_{sat})$
Work-done (pv ; kJ/kg-sec)	$p \cdot v_{dry}$	$p \cdot v_{wet}$	$p \cdot v_{super}$
Sp. Internal Energy (u=h-pv) kJ/kg	$h_{dry} - p \cdot v_{dry}$	$h_{wet} - p \cdot v_{wet}$	$h_{sup} - p \cdot v_{super}$
Mass = m = V (in m <sup>3</sup> ) / Sp. Vol.		$s_{fg} = (h_{fg} / T_{sat})$	

**CARNOT VAPOUR CYCLE**

A French military engineer Nicolas Sadi Carnot was among the first to study the principles of the II law of thermodynamics. In 1824, he introduced a classical ideal cycle, on the basis of which Clausius and Kelvin were able to define the II law of thermodynamics. The carnot cycle consists of an alternative series of two reversible isothermal processes and two reversible adiabatic processes, carnot cycle is a reversible cycle.

This cycle devised by Sadi Carnot has highest possible efficiency and consists of two isothermal and two adiabatic processes.



**Processes :**

- Process 1-2** : Reversible adiabatic compression process from  $P_1$  to  $P_2$ .
- Process 2-3** : Reversible isothermal heat addition process at constant temperature  $T_H$ .
- Process 3-4** : Reversible adiabatic expansion process from  $P_3$  to  $P_4$ .
- Process 4-1** : Reversible isothermal heat rejection process at constant temperature  $T_L$ .

Saturated vapor leaves the boiler at state 3, enters the turbine and expands to state 4. The fluid then enters the condenser, where it is cooled to state 1 and then it is compressed to state 2 in the pump.

Starting with saturated water at state *B*, isothermal process *BC* can easily be carried out in an ordinary boiler. The saturated steam at *C* then expands isentropically in an engine or turbine and the process is represented by *CD*. From *D* to *A*, heat rejection occurs isothermally in an ordinary condenser. The condensation is stopped at the point *A* which lies on the isentropic line drawn from the point *B*. At state *A*, the vapour enters into the compressor (or pump), undergoes isentropic compression, and is discharged as a saturated liquid.

The net work done during the cycle is equal to the difference between the work done by the engine (or turbine) and the work required to run compressor (or pump). The efficiency of the cycle is as follows:

$$\text{Net Work Done} = \text{Heat Supplied} - \text{Heat Rejected}$$

$$\text{Thermal Efficiency} = \text{Work Done} / \text{Heat Supplied}$$

$$\eta_{\text{Carnot}} = \frac{T_H - T_L}{T_H} \quad \text{OR} \quad \eta_{\text{Carnot}} = 1 - \frac{T_L}{T_H} \quad \text{OR} \quad \eta_{\text{Carnot}} = 1 - \frac{T_2}{T_1}$$

### Work Ratio

It is defined as the ratio of net output to gross output.

$$\begin{aligned} \text{Gross Output} &= \text{Work done in the engine cylinder} \\ &= \text{Work done during adiabatic expansion (isentropic expansion from } C \text{ to } D) \\ &= h_c - h_d = h_3 - h_4 \end{aligned}$$

Out of this gross output, some work is spent in the process of compression (pump or compressor) from *A* to *B* (or 1 to 2). This work is equal to  $(h_b - h_a)$  OR  $(h_1 - h_2)$ . Thus,

$$\text{Net output} = (h_c - h_d) - (h_b - h_a) \text{ kJ/kg}$$

Hence, work ratio will be :

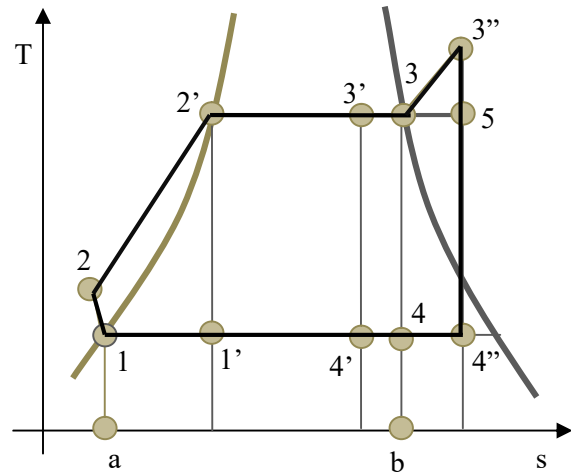
$$\text{Work Ratio} = \frac{(h_c - h_d) - (h_b - h_a)}{(h_c - h_d)}$$

### Specific Steam Consumption

It is the mass of steam in kg that must be supplied to an engine (or turbine) to develop a certain amount of work. It may be expressed as 'kg per kWh'.

*Practically, it is very difficult to add or reject heat to or from the working fluid at constant temperature. But, it is comparatively easy to add or reject heat to or from the working fluid at constant pressure. Therefore, Carnot cycle is not used as an idealized cycle for steam power plants. However, ideal cycle for steam power plant is Rankine cycle in which heat addition and rejection takes place at constant pressure process.*

Rankine Cycle is the ideal cycle on which steam engine works. It may be seen that the Rankine Cycle is not reversible on account of the operation (da), during which, in practice, the heat is supplied at a higher temperature than the water; hence, the operation (da) cannot be reversed. For this reason, Rankine cycle is not as efficient as the Carnot cycle (which is reversible) working between the same temperature limits.



**Process 1-2** : Water from the condenser at low pressure is pumped into the boiler at high pressure. This process is reversible adiabatic.

**Process 2-3** : Water is converted into steam at constant pressure by the addition of heat in the boiler.

**Process 3-4** : Reversible adiabatic expansion of steam in the steam turbine.

**Process 4-1** : Constant pressure heat rejection in the condenser to convert condensate into water.

For Superheated Steam : The T-s diagram is 1-2-3''-4''-1.

**T-s diagram for Rankine Cycle : 1 – 2 – 3 – 4 – 1.**

### Thermal Efficiency

The net work done during the cycle is equal to the difference between the work done by the engine (or turbine) and the work required to run compressor (or pump). The efficiency of the cycle is as follows:

$$\text{Net Work Done} = \text{Heat Supplied} - \text{Heat Rejected}$$

$$\text{Thermal Efficiency} = \text{Work Done} / \text{Heat Supplied}$$

$$\text{Thermal Efficiency} \rightarrow \eta_{\text{Rankine}} = \frac{(h_3 - h_4) - (h_2 - h_1)}{(h_3 - h_2)} = \frac{\text{Area } 122'341}{\text{Area } a22'3ba}$$

The pump (or compressor) work is negligible, because specific volume of water is very small ( $WD = p.dv$ ). Therefore,

$$\eta_{\text{Rankine}} = \frac{(h_3 - h_4)}{(h_3 - h_2)} = \frac{\text{Area } 12'341}{\text{Area } a12'3ba} \quad (\text{neglecting pump work})$$

Note that the Rankine cycle has a lower efficiency compared to corresponding Carnot cycle  $2'-3-4-1'$  with the same maximum and minimum temperatures. The reason is that the average temperature at which heat is added in the Rankine cycle lies between  $T_2$  and  $T_2^1$  and is thus less than the constant temperature  $T_2^1$  at which heat is added to the Carnot cycle.

### Reasons for Considering Rankine Cycle as an Ideal Cycle for Steam Power Plants

1. It is very difficult to build a pump that will handle a mixture of liquid and vapor at state  $1'$  (refer T-s diagram) and deliver saturated liquid at state  $2'$ . It is much easier to completely condense the vapor and handle only liquid in the pump.
2. In the Rankine cycle, the vapor may be superheated at constant pressure from 3 to  $3''$  without difficulty. In a Carnot cycle using superheated steam, the superheating will have to be done at constant temperature along path 3-5. During this process, the pressure has to be dropped. This means that heat is transferred to the vapor as it undergoes expansion doing work. This is difficult to achieve in practice.

## THERMODYNAMIC PROCESSES FOR AN IDEAL GAS

$$PV^n = \text{Constant}$$

Process	<u>Isobaric</u>	<u>Isochoric</u>	<u>Isothermal</u>	<u>Adiabatic</u>
Variable =>	Pressure	Volume	Temperature.	No Heat Flow
Quantity Constant =>	$\Delta P = 0$	$\Delta V = 0$	$\Delta T = 0$	$Q = 0$
<u>n</u>	0	$\infty$	1	$\gamma = C_p/C_v$
<u>First Law</u>	$\Delta U = Q - W$	$\Delta U = Q$ $W = 0$	$\Delta U = 0$ $Q = W$	$\Delta U = -W$ $Q = 0$
<u>Work</u> $W = \int P dV$	$P(V_2 - V_1)$	0	$P_1 V_1 \ln \left( \frac{V_2}{V_1} \right)$	$\frac{P_1 V_1 - P_2 V_2}{\gamma - 1}$
<u>Heat Flow</u> Q	$m C_p (T_2 - T_1)$	$m C_v (T_2 - T_1)$	$P_1 V_1 \ln \left( \frac{V_2}{V_1} \right)$	0
<u>Heat Capacity</u>	$C_p$	$C_v$	$\infty$	0
<u>Internal Energy</u> $\Delta U = U_2 - U_1$	$m C_v (T_2 - T_1)$	$m C_v (T_2 - T_1)$	0	$m C_v (T_2 - T_1)$
<u>Enthalpy</u> $\Delta H = H_2 - H_1$ $H = U + PV$	$m C_p (T_2 - T_1)$	$m C_p (T_2 - T_1)$	0	$m C_p (T_2 - T_1)$
<u>Entropy</u> $\Delta S = S_2 - S_1$ $= \int dQ/T$	$m C_p \ln \frac{T_2}{T_1}$	$m C_v \ln \frac{T_2}{T_1}$	$nR \ln \frac{V_2}{V_1}$	0*
<u>Ideal Gas Relations</u> $\frac{P_1 V_1}{T_1} = \frac{P_2 V_2}{T_2}$ $PV = N k T$	$\frac{T_2}{T_1} = \frac{V_2}{V_1}$	$\frac{T_2}{T_1} = \frac{P_2}{P_1}$	$\frac{T_2}{T_1} = \left( \frac{V_2}{V_1} \right)^\gamma$	

\* For Adiabatic Reversible Processes

$$n c_p = m C_p \quad n c_v = m C_v \quad c_p - c_v = R \quad n R = N k$$

$$\gamma = C_p/C_v = c_p/c_v = \text{Ratio of Specific Heats}$$

$C_p$  = Constant Pressure Specific Heat Capacity (J/kg/°C)

$C_v$  = Constant Volume Specific Heat Capacity (J/kg/°C)

$c_p$  = Molar Constant Pressure Heat Capacity (J/mole/oC)

$c_v$  = Molar Constant Volume Heat Capacity (J/mole/oC)